THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION
DONALSONVILLE, GEORGIA

BACKUP SERVICE RIDER
SCHEDULE "BU-1"

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity, subject to the established rules and regulations of the Cooperative.

APPLICABILITY

To consumers of the Cooperative who:

1. Qualify under Section 201 of the Public Utility Regulatory Policies Act of 1978 (PURPA) as a co-generator or a small power producer (hereafter referred to as QF Consumer), for the provision of Supplemental and Backup services as defined in PURPA, and
2. Have a total capacity requirement of 100 kVA or more, and
3. Have on-site generation:
   a. of at least 100 kW AC but not more than 1,000 kW AC, and
   b. operating more than 100 hours per year, and
   c. electrically engineered so that it can meet part or all of the QF Consumer's power requirement.

For QF Consumers with generation greater than 1,000 kW AC, Supplemental and Backup services shall be provided under rates, terms and conditions established on a case-by-case basis.

CONDITIONS OF SERVICE

To receive service hereunder, the QF Consumer must have signed an interconnection agreement and paid all costs as required therein, where such agreement includes the following provisions:

1. Specify the maximum capacity to be made available by the Cooperative for power supplied to the QF Consumer in any hour (Maximum Capacity), subject to the Cooperative's mutual agreement, and
2. Specify the capacity of on-site generation for which backup power (Backup Demand) may be provided by the Cooperative, and
3. Arrange with the Cooperative for the installation of metering to measure and record interval load data.

TYPE OF SERVICE

Three-phase, where available, 60 hertz, at available secondary voltages. (Single or two-phase service available only at discretion of the Cooperative).

MONTHLY RATE

All Backup Service capacity made available and all energy delivered by Cooperative to QF Consumers shall be billed under the following provisions:

A. Supplemental Service
Charges for Supplemental service will be calculated by applying the Corporation's applicable retail rate schedule to the metered load.

B. Backup Service
The charge for Backup Service is $5.63 per kW applied to the kW amount, if any, by which the Maximum Capacity exceeds the kW demand billed to the QF Consumer for Supplemental service; provided, however, the amount of such excess kW shall not be greater than the total kW AC generation capability of the QF Consumer.

Following establishment of the initial Maximum Capacity, the QF Consumer may increase or decrease such specification of the Maximum Capacity at any time, but any decrease will take effect only after 12 months of billing based on the previously specified level. If the QF Consumer's metered kW demand for any month exceeds the Maximum Capacity, then such metered kW demand shall become the new Maximum Capacity until subsequently modified as provided herein.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided however that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

EFFECTIVE: FOR ALL BILLS RENDERED ON OR AFTER MAY 1 2025
ADOPTED BY THE BOARD OF DIRECTORS: APRIL 9, 2025

THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION

NET ENERGY METERING SCHEDULE (NEM-1)

A. Purpose

The purpose of this Net Energy Metering Schedule, ("Schedule"), is to establish the methods and procedures for determining credits, payments, and charges applicable to members of the Cooperative who own and operate a distributed generation facility which qualifies for Net Metering as defined in the Cooperative's Distributed Generation Facilities and Net Metering Policy.

B. Applicability

This Schedule applies to any member of the Cooperative owning and operating a distributed Generation facility as defined in the Distributed Generation Facility and Net Metering Policy which facility qualifies for net metering under the terms of O.C.G.A. 46-3-56 (a) and for any other member of the Cooperative as may be approved by the Board of Directors. The capacity of a distributed generation facility used by a residential customer shall not exceed 10 kW and the capacity of a distributed generation facility used by a non-residential customer shall not exceed 100 kW.

C. Definitions

The following words and terms shall have the following meanings unless the context clearly indicates otherwise:

1. "**Billing period**" means, as to a particular Customer, the time period between the dates on which the Cooperative normally reads the retail service meter for billing purposes.

2. "**Bi-directional meter**" is a meter capable of measuring (but not necessarily displaying) electricity flow in both directions.

3. "**Bi-directional metering**" means measuring the amount of electricity supplied by the Cooperative and the amount of electricity fed back to the Cooperative by the Customer Generator's distributed generation facility using a single meter.

4. "**Customer Generator**" or "**Customer**" means the owner and operator of a distributed generation facility.

5. **"Distributed Generation Facility**" or "**Small Resource**" means a facility as defined by O.C.GA. §46-3-52 owned and operated by a Customer of the Cooperative for the production of electrical energy that:

   a. Uses a solar Photovoltaic system, fuel cell, or wind turbine;

   b. Has peak generating capacity of not more than 10 kW for a residential application and 100 kW for a commercial application;

   c. Is located on the Customer's premises;

   d. Operates in parallel with the Cooperative's System;

   e. Is connected to the Cooperative's System on either side of the Cooperative's retail service meter; and

   f. Is intended primarily to offset part or all of the Customer Generator's requirements for electricity.

6. "**Excess Net energy**" is the positive difference between the electricity generated by the Customer Generator's distributed generation facility and supplied to the Cooperative and the electricity consumed by the Net Metering Customer during the billing period.

7. "**Fixed Charge Rate**" is defined in Paragraph 1 below.

8. "**Net metering**" means measuring the difference, over the billing period, between electricity supplied to a Net Metering Customer from the electric grid and the electricity generated and fed into the electric grid by the Net Metering Customer, using a bi-directional meter or an additional single direction meter.

9. "**Net Metering Customer**" means a Customer Generator receiving net metering service.

10. "**Renewable Energy Sources**" means energy supplied from technologies as approved in Georgia Green Pricing Accreditation Program.

D. Conditions of Service

1. There must be a written Interconnection Agreement, ("Agreement"), with the Customer Generator.

2. The Customer Generator must have met all of the conditions of interconnection contained in the Distributed Generation Facilities and Net Metering Policy.

3. The Customer Generator shall pay to the Cooperative all costs it incurred in installing protective equipment or electrical facilities needed for the interconnection.

E. Types of Net Metering

Net Metering will be accomplished using bi-directional metering for distributed generation facilities interconnected on the Net Metering Customer's side of the retail service meter or single directional metering for distributed generation facilities interconnected with the Cooperative's System on the Cooperative's side of the retail service meter.

F. Disposition of Energy

If the electricity supplied by the Cooperative and consumed by the Net Metering Customer during the billing period exceeds the electricity generated by the Customer's distributed generation facility and supplied to the Cooperative during the billing period, then all electricity generated by the Customer Generator and supplied to the Cooperative shall be deemed to have been used by the Customer Generator and set off against the electricity supplied by the Cooperative. If the electricity generated by the Customer Generator and supplied to the Cooperative during the billing period exceeds the electricity supplied by the Cooperative and consumed by the Customer; then the excess net energy shall be purchased or credited by the Cooperative at rates as provided under the Purchase Rate section of this Schedule.

G. Rates and Charges for Net Metering Service

Each Net Metering Customer shall be charged for electric service under that rate schedule which would otherwise be applicable if the Customer was not a Net Metering Customer. In addition, each Net Metering Customer shall pay a monthly service charge based upon the direct costs to the Cooperative associated with interconnecting the customer's distributed generation facility and with the provision of and administration of Net Metering Services. Said monthly service charge shall include the following:

1. A facilities charge based on the total incremental cost of all facilities installed by the Cooperative, including transformers, protective devices, controls and monitoring equipment times the Cooperative's monthly Fixed Charge Rate.

2. A facilities charge based on the total incremental cost of metering equipment times the Cooperative's monthly Fixed Charge Rate.

3. $2.50 per month administrative charge.

H. Purchase Rate

The rates paid for net energy purchased or credited by the Cooperative shall be based upon the Cooperative's avoided cost of energy. The avoided cost of energy shall be applied monthly at the purchase rate of $0.03970 per kWh. The purchase rate may be adjusted at any time at the sole discretion of the Cooperative, to reflect the prevailing avoided cost of energy.

I. Fixed Charge Rate

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of Net Metering pursuant to this Schedule. The Fixed Charge Rate may be modified at any time by the Cooperative to reflect prevailing costs.

J. Term of Service

The term for which this Schedule applies shall be determined by the Agreement.

EFFECTIVE: FOR ALL BILLS RENDERED ON OR AFTER MAY 1 2025
ADOPTED BY THE BOARD OF DIRECTORS: APRIL 9, 2025

THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION
DONALSONVILLE, GEORGIA

IRRIGATION SERVICE
SCHEDULE "I-14"

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity, subject to the established rules and regulations of the Cooperative.

APPLICABILITY

To consumers for service to irrigation pumps.

TYPE OF SERVICE

Three-phase, where available, 60 hertz, at available secondary voltages. (Single or two-phase service available only at discretion of the Cooperative).

MONTHLY RATE

Consumer Service Charge: @ $35.00 per month

Facilities Charge:

For permanently connected service to members who own the property on which irrigation service is provided, the facilities charge will be as follows:

A. For interruptible service: @ $2.50 per HP per month

ENERGY CHARGE @$12.75 cents per kWh

B. For non-interruptible service: @ $3.05 per HP per month

ENERGY CHARGE: @ $13.25 cents per kWh

DETERMINATION OF HORSEPOWER

The horsepower for billing purposes shall be the manufacturer's nameplate rating of horsepower output.

BILLING MINIMUM

The minimum annual billing charge shall be based upon a horsepower charge as follows:

Interruptible Service	$30.00 per HP per year plus $420.00
Non-Interruptible Service	$36.60 per HP per year plus $420.00

The member's obligation to pay the full minimum annual charges herein shall not be diminished by discounting the use of such service during the June through May year. Further, any application for reestablishing service at any later date shall obligate the member to pay any accrued minimum charges yet unpaid.

POWER COST ADJUSTMENT

The above rate shall be increased or decreased by an amount per kWh as calculated under the Wholesale Power Cost Adjustment Clause (Schedule "PA-14").

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER NOVEMBER 1, 2023
ADOPTED BY THE BOARD OF DIRECTORS: FEBRUARY 1, 2023

THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION
DONALSONVILLE, GEORGIA

LARGE POWER SERVICE
SCHEDULE "LP-14"

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity, subject in the established rules and regulations of the Cooperative.

APPLICABILITY

To all electric service of one standard voltage required on consumer's premises, delivered at one point and metered or compensated to that voltage. No service rendered hereunder may be resold or transmitted to other premises, either directly or indirectly.

TYPE OF SERVICE

Single-phase and three-phase, 60 hertz, at a standard voltage.

MONTHLY RATE

Service Charge	@	$75.00 per month
All kW of Billing Demand	@	7.25 per kW
First 100 kWh per kW of Billing Demand	@	12.70 cents per kWh
Next 100 kWh per kW of Billing Demand	@	12.70 cents per kWh
Next 200 kWh per kW of Billing Demand	@	12.70 cents per kWh
Over 400 kWh per kW of Billing Demand	@	12.70 cents per kWh

MINIMUM MONTHLY BILLING

A. Demand Charge

B. Athletic Field Lighting: $18.45 per meter for lighted athletic fields provided service is Limited to the field lighting equipment itself and such incidental loads as may be required To operate coincidentally with field lighting equipment.

POWER COST ADJUSTMENT

The above rate shall be increased or decreased by an amount per kWh as calculated under the Wholesale Power Cost Adjustment Clause (Schedule "PA-14).

DETERMINATION OF DEMAND

The demand shall be based on the highest 30-minute kW measurement during the current month and preceding eleven (11) months. For the billing months of July through October, the billing demand shall be the greater of one-hundred percent (100%) of the current month's demand or seventy-five percent (75%) of any previous applicable summer billing month (July through October). For the billing months of November through June, the billing demand shall be the greater of sixty percent (60%) of the current month's demand or seventy-five percent (75%) of any previous applicable summer billing month (July through October).

REACTIVE DEMAND ADJUSTMENT

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one half the measured kW in the current month. The Excess Reactive Demand will be charged at a rate of 30.00 cents per kVAR.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the Consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION

DONALSONVILLE, GEORGIA

RESIDENTIAL AND FARM SERVICE
SCHEDULE "R-14"

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity, subject to the established rules and regulations of the Cooperative.

APPLICABILITY

For all domestic uses of a residential consumer in a separately metered single-family dwelling unit and to single-phase farm service with a total connected motor capacity not to exceed 10 HP and to single-phase church service under 25 kVA.

TYPE OF SERVICE

Single-phase and three-phase Residential , 60 hertz at a standard voltage.

MONTHLY RATE

Service Charge:	Single-Phase	@	$25.00 per month
	Three-Phase	@	$32.00 per month
All kWh per month		@	14.250 cents per kWh

MINIMUM MONTHLY BILLING:

$25.00 for Residential single-phase and $32.00 for Residential three-phase. For non-residential loads the minimum shall be $20.00 for 10 kVA or less, plus $1.00 per kVA of all capacity required over 10 kVA.

Non-residential miscellaneous loads such as pumps, barns, workshops, etc. which are separately metered on the same property where the cooperative provides electric service to the same residential customer from the same transformer, the service charge shall be $20.00 for the 2nd service.

POWER COST ADJUSTMENT:

The above rate shall be increased or decreased by an amount per kWh as calculated under the Wholesale Power Cost Adjustment Clause (Schedule "PA-14").

LEVELIZED MONTHLY BILLING

Upon mutual agreement and upon oral or written application, a consumer's levelized bill will be The average of his/her 12 recent months of billing. The debit difference of the levelized bill and Actual bill will carry over each month for recalculation of the new levelized bill amount.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

EFFECTIVE: FOR ALL BILLS RENDERED ON OR AFTER NOVEMBER 1, 2023
ADOPTED BY THE BOARD OF DIRECTORS: FEBRUARY 1, 2023

THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION

DONALSONVILLE, GEORGIA

NON-AUTOMATED METER READ
RESIDENTIAL AND FARM SERVICE
SCHEDULE "R-30"

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity, subject to the established rules and regulations of the Cooperative.

APPLICABILITY

For all domestic uses of a residential consumer in a separately metered single-family dwelling unit and to single-phase farm service with a total connected motor capacity not to exceed 10 HP and to single-phase church service under 25 kVA.

TYPE OF SERVICE

Single-phase and three-phase Residential , 60 hertz at a standard voltage.

MONTHLY RATE

Service Charge:	Single-Phase	@	$44.95 per month
	Three-Phase	@	$51.95 per month
All kWh per month		@	14.25 cents per kWh

MINIMUM MONTHLY BILLING:

$25.00 for Residential single-phase plus $19.95 meter reading fee and $32.00 plus $19.95 meter reading fee for Residential three-phase. For non-residential loads the minimum shall be $20.00 for 10 kVA or less, plus $1.00 per kVA of all capacity required over 10 kVA.

POWER COST ADJUSTMENT:

The above rate shall be increased or decreased by an amount per kWh as calculated under the Wholesale Power Cost Adjustment Clause (Schedule "PA-14").

LEVELIZED MONTHLY BILLING

Upon mutual agreement and upon oral or written application, a consumer's levelized bill will be The average of his/her 12 recent months of billing. The debit difference of the levelized bill and Actual bill will carry over each month for recalculation of the new levelized bill amount.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

HREE NOTCH ELECTRIC MEMBERSHIP CORPORATION
DONALSONVILLE, GEORGIA

SMALL COMMERCIAL SERVICE SCHEDULE "SC-14"

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity, subject to the established rules and regulations of the Cooperative.

APPLICABILITY

This rate shall be applicable to small commercial and non-residential establishments requiring not more than 25 kVA of transformer capacity and churches and public buildings requiring up to 50 kVA of transformer capacity.

TYPE OF SERVICE

Single-phase and three-phase, 60 hertz, at a standard voltage.

MONTHLY RATE

Service Charge:	Single-Phase	@ $32.00 per month
	Three-Phase	@ $35.00 per month
All kVA per month		@ 15.600 cents per kWh

MINIMUM MONTHLY BILLING

$32.00 for single-phase and $35.00 for three-phase for 10 kVA or less of transformer capacity required. The monthly minimum shall be increased by $1.00 per kVA of transfer capacity required over 10 kVA.

POWER COST ADJUSTMENT

The above rate shall increase or decrease by an amount per kWh as calculated under the Wholesale Power Cost Adjustment Clause (Schedule "PA-14").

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumers shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

EFFECTIVE: FOR ALL BILLS RENDERED ON OR AFTER NOVEMBER 1, 2023
ADOPTED BY THE BOARD OF DIRECTORS: FEBRUARY 1, 2023.

THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION
DONALSONVILLE, GEORGIA

SCHOOL SERVICE
SCHEDULE SCH-14

AVAILABILITY

Available throughout the Cooperative's service area from existing lines of adequate capacity In accordance with the Service Rules and Regulations and subject to the execution of a written agreement for service between the Cooperative and the consumer. Service under this schedule may also qualify for various wholesale riders which may be offered from time to time by Oglethorpe Power Corporation (OPC.

APPLICABILITY

To qualified schools meeting the eligibility requirements of OPC's SCH-14 Rate Schedule or its successor schedules as follows:

1. **Electric service of standard voltage will be metered in a single location.**
2. **The connected load must be 900 kW or greater**

TYPE OF SERVICE

Three-phase, 60 hertz, at standard primary or secondary voltages as available at the point of service.

MONTHLY RATE

Service Charge:	**@ $300.00**
Demand Charge:	
All kW of NCP Demand	**@ $3.00 per kW**
Energy Charge:	
First 150 kWh per kW of Billing Demand	**@ 10.40 cents per kWh**
Next 150 kWh per kW of Billing Demand	**@ 10.40 cents per kWh**
Next 200 kWh per kW of Billing Demand	**@ 10.40 cents per kWh**
Over 500 kWh per kW of Billing Demand	**@ 10.40 cents per kWh**

Excess Facilities Charge:

The Cooperative will furnish, install, own and maintain facilities to provide service hereunder to the consumer in an amount not to exceed $30.00 per kW of contract demand. In the event the Cooperative's investment required to provide service hereunder exceed $30.00/kW of contract demand, the consumer will be required to (a) make a contribution-in-aid of construction for the additional required investment of (2) pay a monthly facilities charge equal to 1.5% of the required investment in excess of $20.00 per kW of contract demand to compensate the Cooperative for the additional required investment.

MINIMUM MONTHLY BILL

The minimum monthly charge shall be the greater of the following:

A. The sum of the Service, Demand and Excess Facilities Charges stated in the above Monthly Rate provision.

B. Such other minimum as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations or in the agreement for service between the Cooperative and the consumer.

In the event that the consumer terminates service hereunder, the consumer shall pay to the Cooperative Minimum Monthly Bills for a period up to 12 months following such termination of service, unless provided otherwise in the supplemental contract for service. Such Minimum monthly Bills will be based upon the consumer's monthly demand and/or capacity requirements during the 12 months preceding such termination calculated in accordance with the rate schedule or schedules as in effect during the 12-month period following such termination.

ENERGY COST ADJUSTMENT

The amount calculated at the above rate shall be respectively increased or decreased in an amount per kWh equal to the Energy Charge Adjustment billed by OPC for the current month, as defined in the "Energy Charge Schedule" of Rate Schedule D to OPC's Wholesale Power Contract (OPC-14), and adjusted for losses as follows:

$$ECA = \frac{E}{L}$$

Where:

ECA = Energy Cost Adjustment

E = OPC current month energy cost adjustment factor

L = The Cooperative's estimated loss factor for the applicable level of service delivery voltages as provided below:

Secondary Delivery : .07

Primary Delivery : .03

POWER FACTOR

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-half the measured kW in the current month. The Excess Reactive Demand will be charged at a rate of 30.0 cents per kVAR.

DETERMINATION OF NCP DEMAND

The Non-Coincident Peak (NCP) Demand is the maximum one-hour demand established by the consumer during the current month.

DETERMINATION OF DEMAND USED FOR ENERGY CHARGES

For the billing months of January through the following December, the demand used to determine the kWh per kW of energy consumed shall be the greater of:

1. **The Consumer's average demand coincident with OPC's 20 highest demands during Peak Period Notification Hours occurring during the 12 months ending September 30th of the previous year.**

2. **10% of the consumer's highest actual NCP demand occurring during the 12 months ending September 30th of the previous year.**

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which OPC has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the cooperative. Demands established by the consumer during those specified hours will be included in the Determination of Demand Used for Energy Charges.

The Cooperative shall make diligent and timely effort to relay the notice it receives from OPC regarding projected peak periods to the consumer. Typically, notice will be provided approximately two hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the consumer to receive such notice does not relieve the Consumer from any obligations with respect to the consumer's Demand Used For Energy Charges determined hereunder.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

MEMBERSHIP

A. **The consumer shall become a member of the Cooperative, shall pay the membership fee, and be bound by such rules and regulations as may from time to time be adopted by the Cooperative.**

B. **The member acknowledges that, while the Cooperative is required by statute and by its by-laws to operate as a non-profit corporation, the Cooperative is required by statute and by its by-laws to set rates and charges sufficient not only to cover operating costs and expenses and interest and amortization of outstanding obligations but also to establish reasonable capital reserves; and that the rates and charges provided for herein have accordingly been established to the end that the member will furnish an appropriate and equitable amount of such capital reserve in addition to making payment for the actual costs of service rendered hereunder and for an appropriate share of the outstanding obligations of the Cooperative. Due to the amount and character of the electric power and energy to be supplied hereunder, it is understood and agreed that, unless the Cooperative be prevented from so doing by any authority or agency having jurisdiction in the premises, it shall compute the member's capital credits by determining the actual costs and expenses assignable and allocable to the member for its service hereunder and shall assign capital credits to the member accordingly.**

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER NOVEMBER 1, 2023
ADOPTED BY THE BOARD OF DIRECTORS: FEBRUARY 1, 2023

THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION
DONALSONVILLE, GEORGIA

SCHOOL CONTRACT SERVICE
SCHEDULE SCS-2

AVAILABILITY

Available throughout the Cooperative's service area from existing lines of adequate capacity in accordance with the Service Rules and Regulations and subject to the execution of a written agreement for service between the Cooperative and the consumer.

APPLICABILITY

Applicable to the new Miller County Elementary and High School complex located at the intersection of ROAD and ROAD. Electric service shall be delivered at one standard voltage.

TTYPE OF SERVICE

Service shall be provided as set forth in the agreement for electric service between the Cooperative and the consumer.

MONTHLY RATE

Service Charge:	**@**	**$300.00**
Demand Charge	**@**	**$2.85 per kW**
Energy Charge	**@**	**11.0 cents per kWh**
Facilities Charge:	**@**	**Incremental investment @1.5%**

The Facilities Charge shall be calculated by multiplying any total incremental investment in facilities for the benefit of the consumer added during the term of service and following the commencement of initial service times a monthly charge of 1.5%.

PURCHASED POWER COST ADJUSTMENT PROVISION

All energy charges billed hereunder shall be adjusted to reflect any difference between the Cooperative's actual purchased power charges incurred by Cooperative to serve consumer's load hereunder and a cost base of 5.571 cents per kWh purchased at service level B-1, in accordance with the following formula. Such purchased power charges shall include the costs of all purchased energy and demand charges, (except no transmission-related demand charges), charges for allocations of substation facilities, charges for ancillary services, and any other purchased power cost reasonably allocable to consumer. The formula for PPCA is:

$$PPCA = \frac{P-\$,05571}{1-L}$$

Where:

PPCA	**=**	**Purchased Power Cost Adjustment**
P	**=**	**Monthly wholesale purchased power cost, expressed $'s per kWh purchased at service level B-1**
L	**=**	**Estimated losses from point of wholesale delivery Level B-1 to consumer's metering point. "L" is 5.9081% at the Commencement of service and is subject to periodic adjustment**

DETERMININATION OF DEMAND

For the months of January through December of each year, the Billing Demand shall be the consumer's average kilowatt demand coincident with Georgia Transmission Corporation's (GTC) five (5) highest non-holiday, weekday demands occurring during the 12 months ending September 30 of the previous year, or such other basis for determining contribution to GTC's System peak demand (or transmission responsibility if defined in some manner other than provided in [the GTC transmission tariff] or its successor rate schedule).

POWER FACTOR

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-half the measure kW in the current month. The Excess Reactive Demand will be charged at a rate of 30.0 cents per kVAR.

MINIMUM MONTHLY BILL

The minimum monthly charge shall be the greater of the following:

A. The sum of the Service, Demand and Facilities Charges stated in the above Monthly Rate provision.

B. Such other minimum as may be established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations or in the agreement for service between the Cooperative and the consumer.

In the event that the consumer terminates service hereunder, the consumer shall pay to the Cooperative Minimum Monthly Bills for a period up to 12 months following such termination of service, unless provided otherwise in the agreement for electric service. Such Minimum Monthly Bills will be based upon the consumer's monthly demand and/or capacity requirements during the 12 month preceding such termination, calculated in accordance with the rate schedule or schedules as in effect during the 12-months preceding such termination, calculated in accordance with the rate schedule or schedules as in effect during the 12-month period following such termination.

INITIAL SERVICE PERIOD CONSIDERATIONS

For existing loads newly receiving service hereunder, and not previously metered on an hourly basis, the demand shall be based on estimates developed by the Cooperative.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service, provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

TERMS OF PAYMENT

All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

MEMBERSHIP

A. The consumer shall become a member of the Cooperative, shall pay the membership fee, and be bound by such rules and regulations as may from time to time be adopted by the Cooperative.

B. The member acknowledges that, while the Cooperative is required by statute and by its by-laws to operate as a non-profit Cooperative, the Cooperative is required to statute and by its by-laws to set rates and charges sufficient not only to cover operating costs and expenses and interest and amortization of outstanding obligations but also to establish reasonable capital reserves; and that the rates and charges provided for herein have accordingly been established to the end that the member will furnish an appropriate and equitable amount of such capital reserve in addition to making payment for the actual costs of service rendered hereunder and for an appropriate share of the outstanding obligations of the Cooperative. Due to the amount and character of the electric power and energy to be supplied hereunder, it is understood and agreed that, unless the Cooperative be prevented from so doing by any authority or agency having jurisdiction in the premises, it shall compute the member's capital credits by determining the actual costs and expenses assignable and allocable to the member for its service hereunder and shall assign capital credits to the member accordingly.

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER NOVEMBER 1, 2023
ADOPTED BY THE BOARD OF DIRECTORS: FEBRUARY 1, 2023

THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION
DONALSONVILLE, GEORGIA

SEASONAL SERVICE
SCHEDULE "SEA-14"

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity, subject to the established rules and regulations of the Cooperative.

APPLICABILITY

To all electric service of one standard voltage required on a Seasonal Consumer's premises at one point and metered at or compensated to that voltage. A Seasonal Consumer is defined as a permanently connected consumer with a recurring seasonal pattern of service requirements, whose total connected motor capacity exceeds 10 HP.

TYPE OF SERVICE

Service Charge:		
Single-Phase	@	$32.00 per month
Three-Phase	@	$42.00 per month
Demand Charge:		
All kW	@	5.50 per kW
Energy Charges		
First 50 kWh per kW of Billing Demand	@	18.7 cents per kWh
Next 50 kWh per kW of Billing Demand	@	17.7 cents per kWh
Next 100 kWh per kW of Billing Demand	@	14.7 cents per kWh
Next 200 kWh per KW of Billing Demand	@	13.7 cents per kWh
Over 400 kWh per kW of Billing Demand	@	12.7 cents per kWh

MINIMUM MONTHLY BILLING

$32.00 per month – Single-Phase
$42.00 per month – Three-Phase

DETERMINATION OF BILLING DEMAND

The demand shall be based on the highest 30-minute kW measurement during the current month.

POWER COST ADJUSTMENT

The above rate shall be increased or decreased by an amount per kWh as calculated under the Wholesale Power Cost Adjustment Clause (Schedule "PA-14").

REACTIVE DEMAND ADJUSTMENT

Where there is an indication of a power factor of less than 90% lagging, the Cooperative may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-half the measured kW in the current month. The excess Reactive Demand will be charged at a rate of 30.0 cents per kVAR.

TAX ADJUSTMENT

In addition to all other charges contained herein, the consumer shall pay any sales, use, franchise or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the consumer's exemption from liability for such tax.

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THREE NOTCH ELECTRIC MEMBERSHIP CORPORATION
SCHEDULE CG-14
COTTON GIN SERVICE

AVAILABILITY

Available to consumers for single-phase service in all territory served by the Cooperative multi-phase service is available only to consumers located on or near the Cooperative's multi-phase lines of adequate capacity. All service is made available subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable for electric service supplied to cotton gin consumers requiring 25 kVA or more of installed transformer capacity and utilizing at least 85% of their annual energy consumption during the usage months of October through May. The capacity of individual motors served under this schedule shall not exceed seven and on-half (7 ½) horsepower without consent from the Cooperative.

TYPE OF SERVICE

Single-phase or multi-phase, 60 hertz at standard voltages.

RATE – MONTHLY

Service charge	$175.00
Energy charge:	
Winter – October through May	@ $13.50 cents per kWh
Summer – June through September	@ $22.00 cents per kWh

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the greater of the following:

A. The sum of the Service Charge and the Facilities Charge.

B. Such other minimum charge specified in the contract for service as may be Established by the special nature of the particular load as provided for in the Cooperative's Service Rules and Regulations.

THREE NOTCH EMC
SCHEDULE CG-14

Whenever a consumer applies for reconnection of service at the same location within an eighteen-month period of the time the service was disconnected at the consumer's request, a charge equal to the sum of the minimum monthly bills determined for the months that the service was disconnected will be billed to the consumer and must be paid by the consumer before reconnection is made.

TERMS OF PAYMENT

At the consumer's option, the consumer may pay the Cooperative in advance an amount equal to twelve times the monthly Facilities Charge. Such advance payment may be rendered in equal monthly installments during the months of October through December.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure Reactive Demand where it is deemed necessary. The Reactive Demand is the highest 15-minute kVAR measure during the months. The Cooperative shall bill to the consumer the excess kVAR, defined as the portion of kVAR which is in excess of one-half (1/2) the measured kW in the current month, at $.30 per excess kVAR.

POWER COST ADJUSTMENT

The amount calculated at the above rate is subject to increase or decrease under the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause (Schedule PA 14).

ABOVE RATES SUBJECT TO ALL APPLICABLE TAXES

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